

Reserve Volume & Production Value By Single Well Well Forecast Report

Date: June 23,2003

By:LogDigi,LLC

Well: ### #1

API: 42-4##-#####

County: Victoria

State: Texas

NO	DEPT(ft)	THCK(ft)	Ethck(ft)	POR(%)	SO(%)	GRV(MCF)	PRV(MCF)	RESULT
1	710-865	155	120	42	60	2,627,202.82	1,313,601.41	water
2	890-1020	130	110	38	85	3,086,789.55	1,543,394.78	? Gas
	1020-1075	55	50	28	20	243,259.52	121,629.76	water
3	1115-1220	105	80	35	75	1,824,446.40	912,223.20	? Water/gas
4	1205-1440	235	200	38	75	4,952,068.80	2,476,034.40	? Water/gas
5	1480-1560	80	70	35	75	1,596,390.60	798,195.30	? Water/gas
6	1630-1830	200	150	35	60	2,736,669.60	1,368,334.80	? Water/gas
7	1890-1990	100	70	25	50	760,186.00	380,093.00	? Water/gas
8	2010-2140	130	60	22	30	344,038.46	172,019.23	water
9	2220-2240	20	18	20	10	31,276.22	15,638.11	water
10	2310-2330	20	18	24	45	168,891.61	84,445.80	gas/water
11	2360-2410	50	35	22	10	66,896.37	33,448.18	water
12	2550-2750	200	180	23	20	719,353.15	359,676.58	water
13	2825-2890	65	50	22	30	286,698.72	143,349.36	water
14	2905-3060	155	120	22	20	733,948.72	366,974.36	water
15	3110-3210	100	80	22	20	489,299.15	244,649.57	water
16	3350-3360	10	8	55	60	366,974.36	183,487.18	gas/water
17	3400-3540	140	120	35	50	2,919,114.24	1,459,557.12	gas/water
18	3700-3805	105	50	25	50	868,784.00	434,392.00	gas/water
19	4000-4035	35	34	21	0	0.00	0.00	water
20	4075-4120	45	35	23	10	237,786.18	118,893.09	water
21	4330-4370	40	30	22	10	194,955.13	97,477.56	water
22	4390-4440	50	40	30	10	354,463.87	177,231.94	water
23	4635-4640	5	4	35	60	248,124.71	124,062.36	gas
24	4655-4660	5	3	35	60	186,093.53	93,046.77	gas
25	4710-4740	30	20	23	65	883,205.81	441,602.91	gas
26	4760-4770	10	8	28	65	430,082.83	215,041.42	gas
27	4800-5000	200	80	24	65	4,336,969.73	2,168,484.86	gas
28	5000-5040	40	35	28	30	1,021,689.98	510,844.99	water
29	5230-5505	275	230	28	20	4,475,975.17	2,237,987.58	water
30	5540-5565	25	24	28	10	256,882.05	128,441.03	water
31	5870-5875	5	4	24	10	36,697.44	18,348.72	water
32	6080-6105	25	24	26	10	238,533.34	119,266.67	water
33	6150-6155	5	4	20	10	30,581.20	15,290.60	water
34	6170-6180	10	8	36	80	880,738.47	440,369.23	gas
35	6245-6260	15	12	24	45	495,415.39	247,707.69	gas/water
36	6505-6512	7	7	30	75	602,067.31	301,033.66	gas
37	6512-6522	10	8	28	30	256,882.05	128,441.03	gas/water
38	6825-6835	10	8	25	75	573,397.44	286,698.72	gas
39	6835-6960	125	110	28	10	1,177,376.08	588,688.04	water
Total:		3027	2317			41,740,206.01	20,870,103.00	

NO	DEPT(ft)	THCK(ft)	Ethck(ft)	POR(%)	SO(%)	GRV(MCF)	PRV(MCF)	RESULT
10	2310-2330	20	18	24	45	168,891.61	84,445.80	gas/water

16	3350-3360	10	8	55	60	366,974.36	183,487.18	gas/water
17	3400-3540	140	120	35	50	2,919,114.24	1,459,557.12	gas/water
18	3700-3805	105	50	25	50	868,784.00	434,392.00	gas/water
23	4635-4640	5	4	35	60	248,124.71	124,062.36	gas
24	4655-4660	5	3	35	60	186,093.53	93,046.77	gas
25	4710-4740	30	20	23	65	883,205.81	441,602.91	gas
26	4760-4770	10	8	28	65	430,082.83	215,041.42	gas
27	4800-5000	200	80	24	65	4,336,969.73	2,168,484.86	gas
34	6170-6180	10	8	36	80	880,738.47	440,369.23	gas
35	6245-6260	15	12	24	45	495,415.39	247,707.69	gas/water
36	6505-6512	7	7	30	75	602,067.31	301,033.66	gas
37	6512-6522	10	8	28	30	256,882.05	128,441.03	gas/water
38	6825-6835	10	8	25	75	573,397.44	286,698.72	gas
Total:		577	354			13,216,741.49	6,608,370.74	

