SINGLE WELL EVALUATION REPORT

Project Name: Well Logging Analysis for ### #1

Service Provider: LogDigi, LLC

Customer: #### Production Company
Freeway, Suite
Houston, TX #####
(713) ###-####

Date: June 23, 2003

WELL INFORMATION

Start Depth:	630.00 ft
Stop Depth:	7036.50 ft
Company:	##### Production Company
Well Name:	#### #1
Field:	W. #####
Location:	###.## miles from #####, Texas
County:	Victoria
State:	Texas
API Number:	42-###-#####

SUMMARY

Evaluation from 6000 – 7036 ft:

The 34th zone (6170 – 6180 ft) is a pure gas zone. We suggest perforating 3-4 ft, (6171 – 6175 ft)

The 35th zone (6245 – 6260 ft) is a gas/water zone.

The 36th zone (6505 – 6512 ft) and 37th zone (6512 – 6522 ft) is one zone. It is a gas/water zone. We suggest perforating 3-5 ft, (6505 – 6508 ft)

The 38th zone (6825 – 6835 ft) and 39th zone is a gas/water zone. After perforating, gas should come out first, however water could come out thereafter. We suggest perforating 2 ft, (6825 – 6827 ft)

Evaluation from 4635 – 5000 ft:

The 23rd, 24th, 25th, 26th and 27th zones are gas zones. After production has occurred over a period of time, water could start coming out. After perforating, these zones could have loose sand; therefore we suggest using a "gas lift" to have the optimal chance of production in these zones. Also some type of sand filter such as gravel packing should be used.

The 23rd zone (4635-4640) is a gas zone. We suggest perforating 2 ft, (4636 – 4638 ft)

The 24th zone (4655-4660) is a gas zone. We suggest perforating 1 ft, (4658 – 4659 ft)

The 25th zone (4710-4740) is a gas zone. We suggest perforating 5 ft, (4715 – 4720 ft)

The 26th zone (4760-4770) is a gas zone. We suggest perforating 3 ft, (4760 – 4763 ft)

The 27th zone (4800-5000) is a gas zone. We suggest perforating shoot from 4800 to 4980 position.

Evaluation from 2310 – 3805 ft:

The 10th, 16th, 17th and 18th zones are gas/water zones. We do not suggest perforating these zones.

Evaluation from 630 – 1990 ft:

The 2nd zone (890 – 1020 ft) is a shallow questionable gas zone. We do not know if this zone is natural gas or some other type of gas. We need the mud logging information and gas well logging information to identify this interval accurately.

Overall, this well has great potential. The production capability of this well is strongly based on completion types. A "gas lift" is the best completion type for the 23rd – 27th zones.